

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-45567	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: XTO Energy, Inc.				9. WELL NAME and NUMBER: State of Utah 17-7-36-33R	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. B CITY Farmington STATE NM ZIP 87401			PHONE NUMBER: (505) 324-1090	10. FIELD AND POOL, OR WILDCAT: Ferron Sandstone / Buzzard Bench	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2586' FSL x 1474' FEL in Sec 36, T17S, R7E <i>492929X 39.300307</i> AT PROPOSED PRODUCING ZONE: same <i>4349897Y - 111.082005</i>				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 17S 7E S <i>132</i>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 4.7 miles northwest of Orangeville, Utah				12. COUNTY: Emery	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1500'		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 2250		19. PROPOSED DEPTH: 3,945		20. BOND DESCRIPTION: UTB-000138	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6933' Ground Elevation		22. APPROXIMATE DATE WORK WILL START: 7/13/2006		23. ESTIMATED DURATION: 2 weeks	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4"	8 5/8" J-55 24#	300	Class G +/- 210 sx 1.18 ft3/sx 15.7 ppg
7 7/8"	5 1/2" J-55 15.5#	3,945	CMB lt weight - lead +/- 260 sx 4.14 ft3/sx 10.5 ppg
			Class G - tail +/- 140 sx 1.62 ft3/sx 14.2 ppg

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) **Kyla Vaughan**

TITLE **Regulatory Compliance Tech**

SIGNATURE

Kyla Vaughan

DATE **2/28/2006**

(This space for State use only)

API NUMBER ASSIGNED: **43015-30687**

Approved by the
Utah Division of
Oil, Gas and Mining

APPROVAL

Date: *06-15-06*

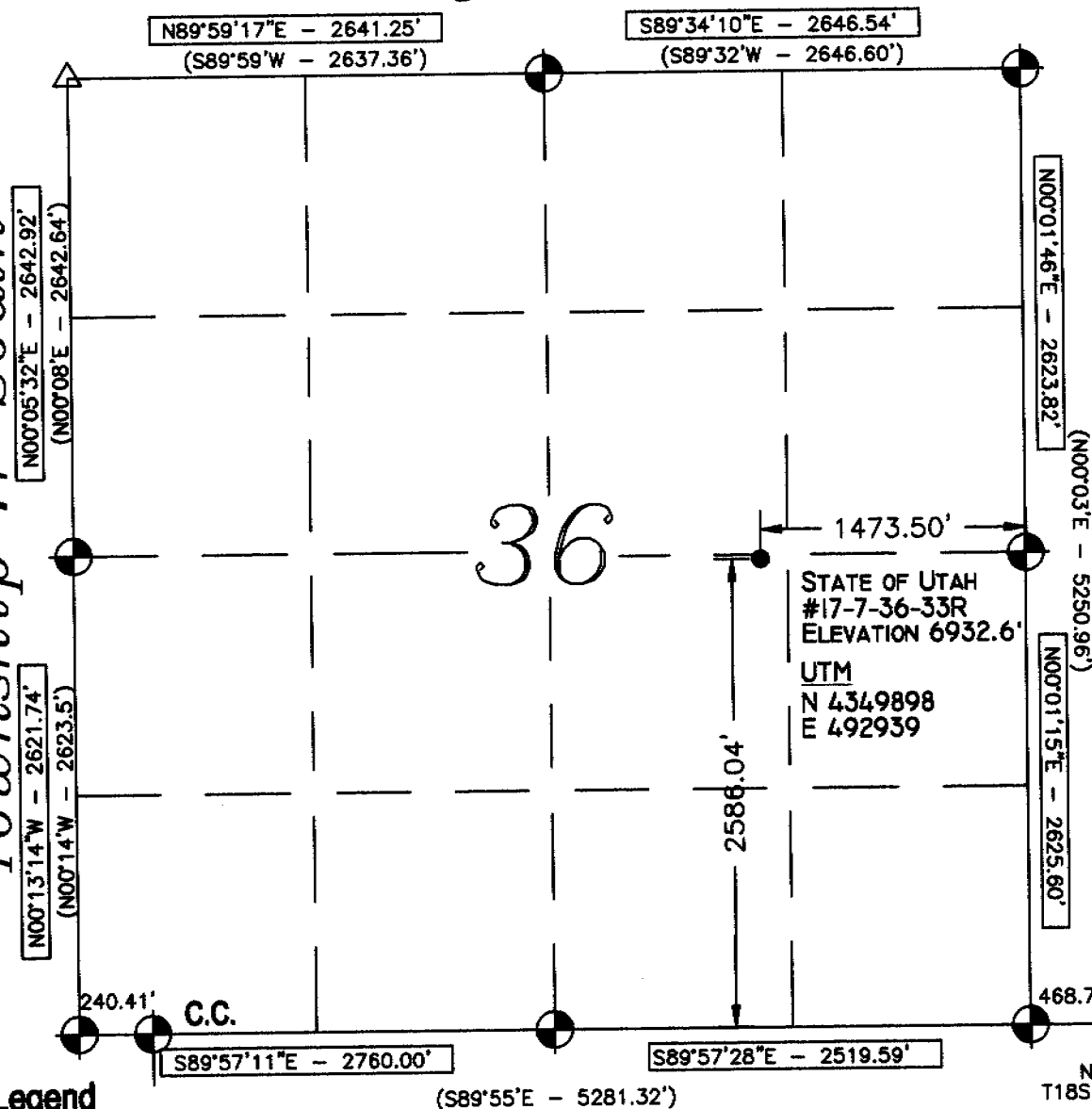
By: *[Signature]*

RECEIVED
MAR 06 2006

DIV. OF OIL, GAS & MINING

Township 17 South

Range 7 East



Location:

The well location was determined using a Trimble 5700 GPS survey grade unit.

Basis of Bearing:

The Basis of Bearing is GPS Measured.

GLO Bearing:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office.

Basis of Elevation:

Basis of Elevation of 6761' being at the Northeast Section corner of Section 1, Township 18 South, Range 7 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the NW1/4, SE1/4 of Section 36, T17S, R7E, S.L.B.&M., being North 2586.04' from the South Line and West 1473.50' from the East Line of Section 36, T17S, R7E, Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1290

Huntington, Utah 84528

Phone (435) 687-5310 Fax (435) 687-5311

E-Mail talon@ctv.net



#17-7-36-33R
 Section 36, T17S., R7E., S.L.B.&M.
 Emery County, Utah

Drawn By N. BUTKOVICH	Checked By L.W.J.
Drawing No. A-1	Date 10/27/05
	Scale 1" = 1000'
Sheet 1 of 4	Job No. 1960



June 15, 2006

Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

RE: State of Utah 17-7-36-33R

Dear Diana:

In reference to the State Oil & Gas Conservation cause order 245-1, the State of Utah II 36-96 was granted an exception location. Due to issues with this well, XTO Energy Inc. has decided to plug the State of Utah II 36-96.

XTO plans to re-drill this location. It has been named the State of Utah 17-7-36-33R. In order to make use of the existing well pad and to minimize surface disturbance, XTO plans to move the location of the well head a few feet to the southeast to re-drill the well. By moving the location of the well bore a few feet, the new location (State of Utah 17-7-36-33R) will be considered a non standard location like the original well. XTO Energy Inc. respectfully request an exception location to be granted based on the above information.

There are no additional lease owners within 460' of the proposed location. If you have any questions, please contact me at 505-564-6726.

Thank you,

A handwritten signature in black ink that reads 'Kyla Vaughan'.

Kyla Vaughan
Regulatory Compliance

Application for Permit to Drill Surface Use Plan

Company:

XTO Energy Inc.

Well No.

State of Utah 17-7-36-33R

Location:

Sec. 36, T17S, R7E

State Lease No.

ML-45567

THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1) Existing Roads:

- a) Proposed route to location: The proposed route to location is show on Exhibit "A" and is from the Red Point Quadrangle 7.5 minute series USGS quadrangle map
- b) Location of proposed well in relation to town or other reference point: The well is located approximately 4.7 miles northwest of Orangeville, Utah. From Orangeville, go North on Hwy 29 to intersection with Hwy 57. Turn North on Hwy 57 for 2 miles. Turn NE on existing paved road and follow to intersection. Turn SE for .4 mile and NW into location.
- c) Contact the County Road Department for use of county roads. The use of Emery County roads will require an encroachment permit from the Emery County Road Department. An Emery County road permit will be required.
- d) Plans for improvement and/or maintenance of existing roads: All existing roads within 1 mile of the drill site are shown on Exhibit "A". All existing roads that will be used to the well location will be maintained to their current conditions or better.
- e) Other: None

2) Planned Access Roads:

- a) Location (centerline): This well is a replacement well for XTO's State of Utah II 36-96 and is partially located on an existing well pad. The existing well is currently serviced by and existing lease road. Approximately 155' of new access road will be required.
- b) Length of new access top be constructed: Due to an existing lease road in place, approximately 155' of new access road will be required. See Exhibit "B".
- c) Length of existing roads to be upgraded: If necessary, the existing lease road may be re-bladed and crowned.
- d) Maximum total disturbed width: n/a
- e) Maximum travel surface width: 25' or less
- f) Maximum grades: Maximum grades will not exceed 10% after construction.
- g) Turnouts: No turnouts are planned.

- h) Surface materials: Only native materials will be used if additional construction is required. If necessary, gravel or rock may be purchased and used to improve road conditions and travel.
- i) Drainage (crowning, ditching, culverts, etc): Roads will be re-crowned and bar ditches, if necessary, will be located along either side. Culverts will be designed and installed as necessary.
- j) Cattle guards: No cattle guards are planned at this time. If necessary cattle guards will be specified in the stipulations.
- k) Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM/state/fee right-of-way is required: None
- l) Other:
 - i) Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by the State of Utah in advance.
 - ii) If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.
 - iii) If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.
 - iv) If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the State of Utah will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the State of Utah.
 - v) If the well is not productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.
- 3) Location of Existing Wells -on a map, show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each: See Exhibit "C".
- 4) Location of Production Facilities:
 - a) On-site facilities: Typical on-site facilities will consist of a wellhead, gas flow line, water flow line, artificial lifting system (pumping unit), 2 phase separator, gas measurement, water measurement, electronics, a heated enclosure/building for weather and environmental protection and chemical injection equipment (as required). All production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4, if applicable.

- b) All permanent (in place for six months or longer) structures constructed or installed on the well site location will be painted a flat, non reflective color to match the standard environmental colors, as specified by the COA's in the APD. All facilities will be painted within six months of installation. Facilities required complying with the Occupational Safety and Health Act (OSHA) may be excluded.
 - c) Off-site facilities: Off-site facilities are located at the CDP station and include compression, processing, separation, tanks, pits, electronics and produced water disposal (SWD well).
 - d) Pipelines: All pipelines for this well are already installed.
 - e) Power lines: Power lines are located underground in the same ROW as the water and gas pipe lines and are already installed.
- 5) Location and Type of Water Supply:
- a) All water needed for drilling purposes will be obtained from (describe location and/or show on a map): All water required for drilling will typically be purchased from a local municipal water supply. If possible, currently produced coal well water may also be used after receiving any necessary permits. Water will be trucked to location by a third party trucking company who specializes in water hauling.
 - b) Water obtained on private land, or land administered by another agency, will require approval from the owner or agency for use of the land.
- 6) Source of Construction Material:
- a) Pad construction material will be obtained from (if the source is Federally owned, show location on a map): All construction material will be purchased from private landowners or a commercial gravel/materials pit. The use of materials will conform to 43 CFR § 3610.2-3, if applicable.
 - b) The use of materials under State of Utah jurisdiction will conform to 43 CFR § 3610.2-3, if applicable.
- 7) Methods of Handling Waste Disposal:
- a) Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc. The reserve pit will be located along the edge and within the boundaries of the designated well pad. The walls of the pit will be sloped at no greater than 2 to 1 and will be lined with a synthetic material of approximately 12 mils in thickness. The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. The amount of time the pit may remain open will typically be specified by the COA's. Once dry, the liner will be cut and removed at the mud line and the pit will be covered and buried in place.
 - b) Trash must be contained in a trash cage and hauled away to an approved disposal site as necessary but no later than at the completion of drilling operations.
 - c) Sewage form trailers and chemical portable toilets will be removed on a regular basis by a third party contractor and disposed of at an authorized sanitary waste facility.
 - d) Any and all chemicals used during the drilling and completion of the well will be kept to a minimum and stored within the boundaries of the well pad. The third party chemical contractor will be responsible for containment and clean-up and removal of all spilled chemicals on location.

- 8) Ancillary Facilities: No ancillary facilities will be required during the drilling or completion of the well.
- 9) Well Site Layout -depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See Exhibit "D" & "E".
- a) All equipment and vehicles that will be used to drill and complete this well will remain within the boundaries of the approved wellpad. Any equipment and or vehicles park or stored off of the location will be considered trespassing on federal lands and will NOT be tolerated.
 - b) Materials obtained from the construction of location, like topsoil and vegetation will be stock piled as indicated and permitted by the approved APD. The stock piles themselves may be outside the approved boundaries of the well pad.
- 10) Plans for Restoration of the Surface:
- a) The top 6 inches of topsoil material will be removed from the location and stockpiled separately on: Adjacent Land or as specified by the approved APD.
 - b) Topsoil along the access road will be reserved in place adjacent to the road.
 - c) Within 30-45 days after completion of well, all equipment that is not necessary for production shall be removed.
 - d) The reserve pit and that portion of the location not needed for production will be reclaimed 90-120 days after completion of the well.
 - e) Before any dirt work to restore the location takes place, the reserve pit must be ready for burial.
 - f) All road surfacing will be removed prior to the rehabilitation of roads.
 - g) Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.
 - h) All disturbed areas will be re-contoured to replicate the natural slope.
 - i) The stockpiled topsoil will be evenly distributed over the disturbed area.
 - j) Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.
 - k) Seed will be broadcast or drilled between September and November, or at a time specified by the BLM and or state. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.
 - l) The following seed mixture will be used: As specified in the conditions of approval
 - m) If necessary, an abandonment marker will be one of the following, as specified by State of Utah:
 - i) at least four feet above ground level,
 - ii) at restored ground level, or
 - iii) below ground level.

iv) In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

n) Additional requirements: None

11) Surface and Mineral Ownership: Both the surface and minerals are owned by the State of Utah.

12) Other Information:

- a) Archeological Concerns: An approved contractor will submit the appropriate reports to the agency as required. Special stipulations will be included in the COA's of the approved APD.
- b) The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the State of Utah Field Office. Within five (5) working days, the State of Utah will inform the operator as to:
 - i) whether the materials appear eligible for the National Register of Historic Places;
 - ii) the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - iii) a time frame for the State of Utah to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the State of Utah are correct and that mitigation is appropriate.
- c) If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the State of Utah will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The State of Utah will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the State of Utah that the required mitigation has been completed, the operator will then be allowed to resume construction.
- d) Threatened and Endangered Species Concerns: An approved contractor will submit the appropriate reports as required. Special stipulation will be included in the COA's of the approved APD.
- e) Wildlife Seasonal Restrictions: Current wildlife restrictions and closure dates are specified in the BLM's Environmental Impact Statement.

13) The Drilling Program is attached: See Exhibit "F".

14) Lessee's or Operator's Representatives and Certification:

Permitting & Compliance:

Kyla Vaughan
Regulatory Compliance
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

Drilling & Completions:

Gary D. Hancock
Drilling Engineer
XTO Energy Inc.
2700 Farmington Avenue, Bldg K, Suite 1
Farmington NM 87401
505-324-1090

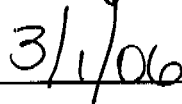
Certification:

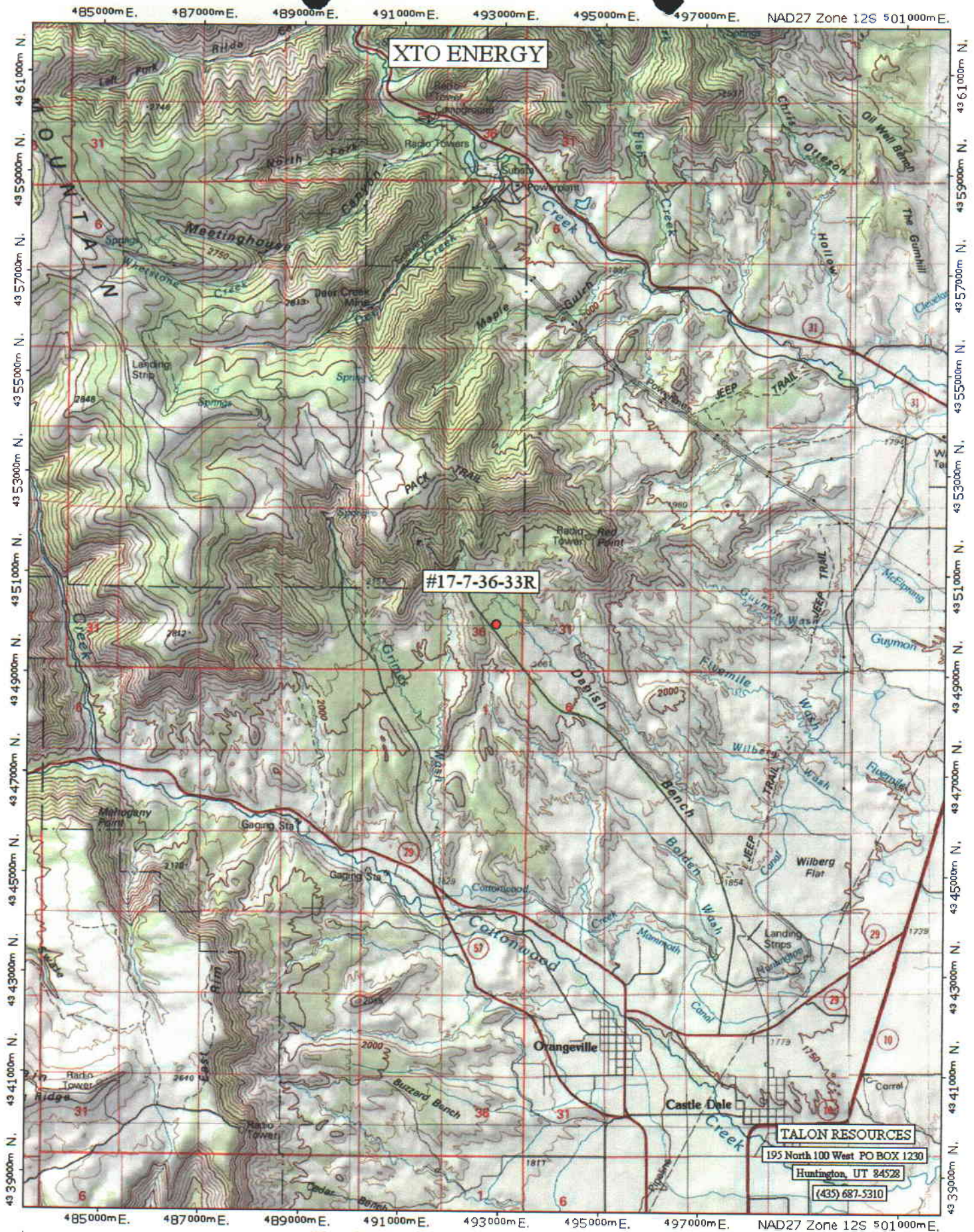
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by **XTO Energy Inc.** and its contractors and subcontractors in conformity with this APD package and the terms and conditions under which it is approved. I also certify responsibility for the operations conducted on that portion of the leased lands associated with this application, with bond coverage being provided by **XTO Energy Inc.** This statement is subject to the provisions of 18 U.S.C. § 1001 for the filing of a false statement.

Signature


Kyla Vaughan

Date





XTO ENERGY

#17-7-36-33R

TALON RESOURCES

195 North 100 West PO BOX 1230

Huntington, UT 84528

(435) 687-5310

TN * MN
12 1/2°

0.0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles
0 1 2 3 4 5 km
Map created with TOPO!® ©2003 National Geographic (www.nationalgeographic.com/topo)

EXHIBIT A

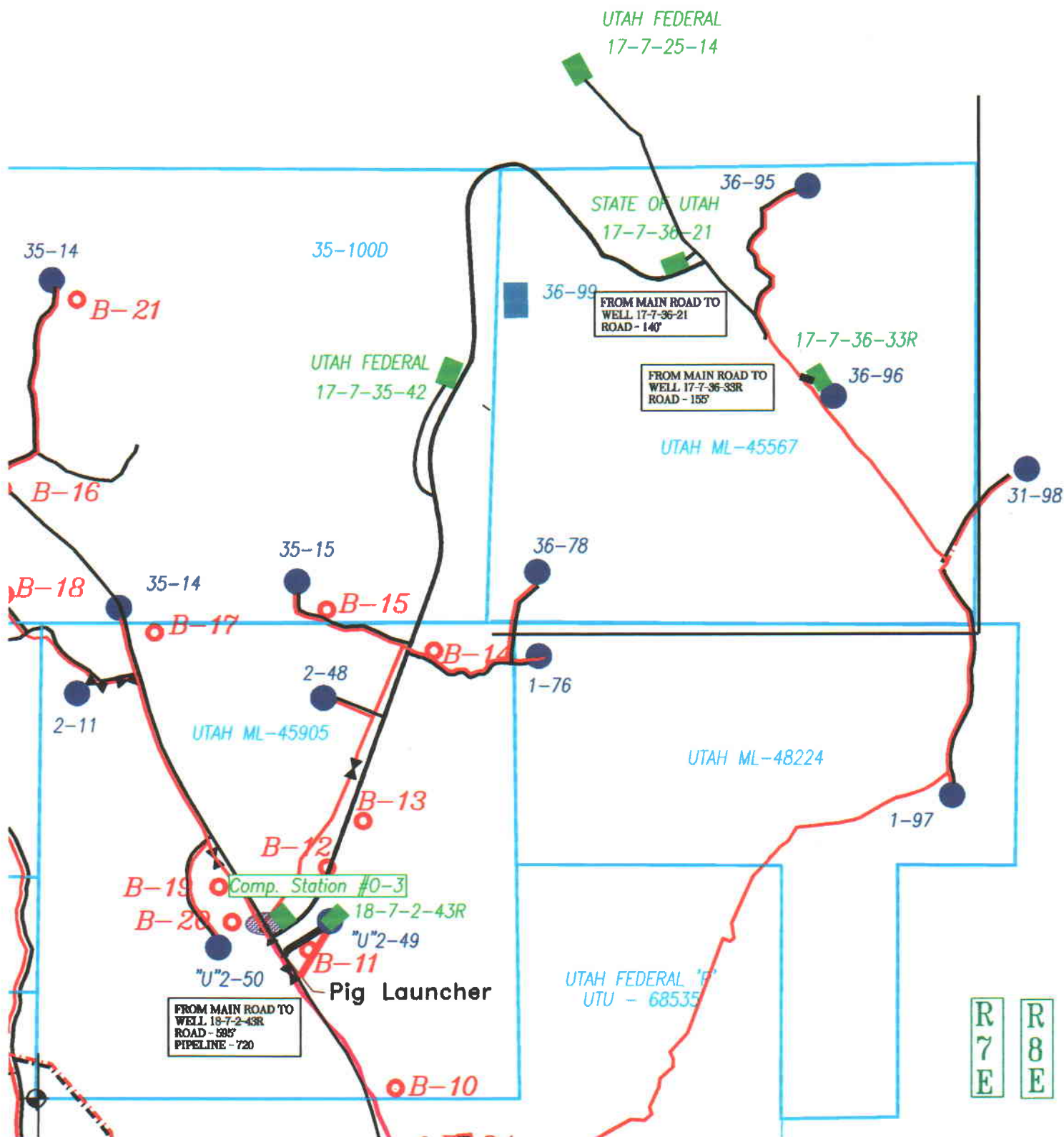
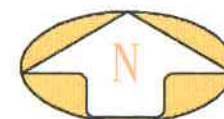
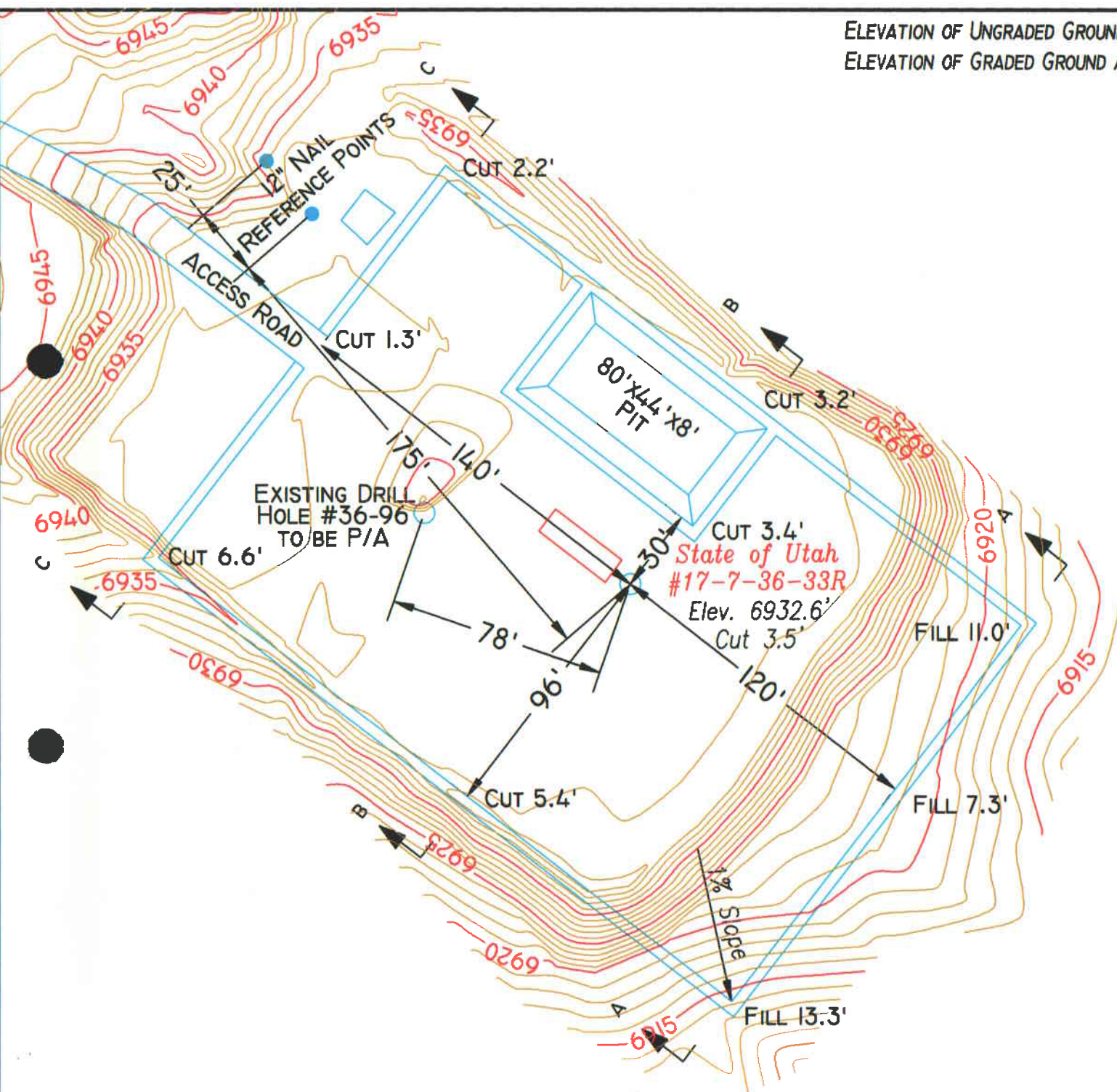


EXHIBIT B



ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6725.6'
ELEVATION OF GRADED GROUND AT LOCATION STAKE = 6722.1'



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1280
Huntington, Utah 84528

Phone (435)687-5310 Fax (435)687-5311
E-Mail talonnetv.net



LOCATION LAYOUT
Section 36, T17S, R7E, S.L.B.&M.
State of Utah #17-7-36-33R

Drawn By:
N. BUTKOVICH

Drawing No.

A-2

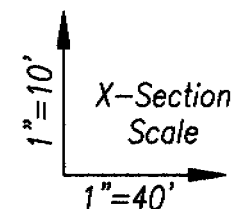
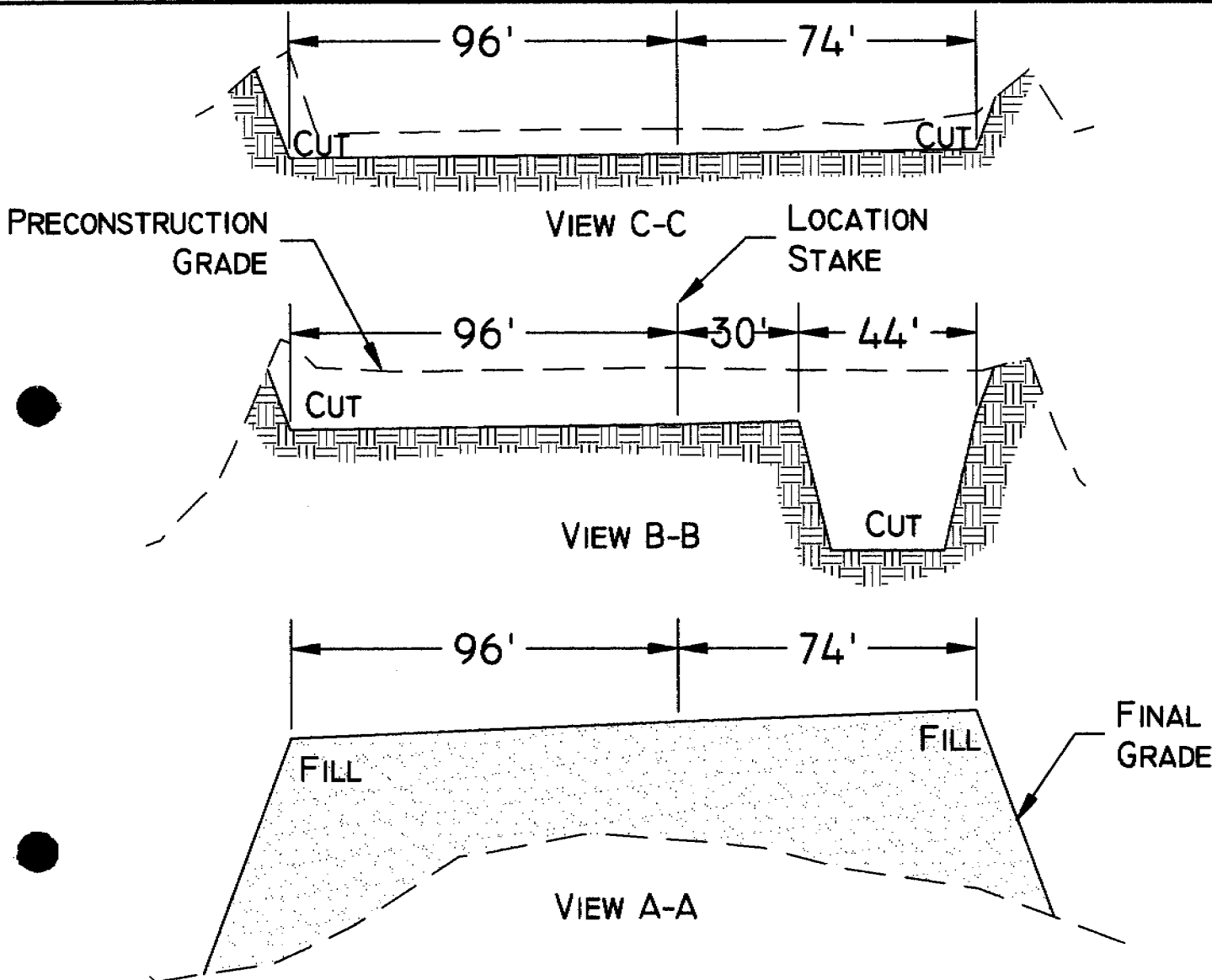
Sheet 2 of 4

Checked By:
L.W.J.

Date:
10/26/05

Scale:
1" = 50'

Job No.
1960



SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 ; 1



TALON RESOURCES, INC.

195 North 100 West P.O. Box 1230
Huntington, Utah 84328

Phone (435) 687-5310 Fax (435) 687-5311
E-Mail talonres@net



TYPICAL CROSS SECTION
Section 36, T17S, R7E, S.L.B.&M.
State of Utah #17-7-36-33R

Drawn By: N. BUTKOVICH	Checked By: L.W.J.
Drawing No. C-1	Date: 10/26/05
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 1960

APPROXIMATE YARDAGES

CUT
(6") TOPSOIL STRIPPING = 160 CU. YDS.
REMAINING LOCATION = 3,725 CU. YDS.
(INCLUDING TOPSOIL STRIPPING)
TOTAL CUT (INCLUDING PIT) = 4,595 CU. YDS.
TOTAL FILL = 3,925 CU. YDS.

XTO ENERGY INC.
State of Utah 17-7-36-33R
Drilling Data for APD
February 28, 2006

Location: 2,586' FSL x 1,474' FEL, Sec 36, T17S, R 7E

Projected TD: 3,945'
Approximate Elevation: 6933'

Objective: Ferron Coal/Sand
KB Elevation: 7,121'

1) Mud Program:

INTERVAL	0' to 300'	300' to 3945'
HOLE SIZE	12.25"	7.875"
MUD TYPE	Air Drill	Air/LSND / Gel Chemical
WEIGHT	N/A	8.4 - 8.6
VISCOSITY	N/A	45 - 60
WATER LOSS	N/A	8 - 10

- a) Air drill to TD unless excessive water flow is encountered then switch to water based mud. If mud is required, use fibrous materials as needed to control seepage and lost circulation. Pump high viscosity sweeps as needed for hole cleaning. Raise viscosity at TD for logging. Reduce viscosity after logging for cementing.
- b) The blooie line will be approximately 100' in length and will extend in a straight line from below the rotating head as indicated in the BOP schematic. An automatic spark-type igniter will be fixed to the end of the blooie line and set to provide a continuous spark to ignite and burn any produced hydrocarbons and/or gases.
- c) If necessary, de-dusting will be accomplished with a small pump, waterline and spray nipple positioned near the end of the blooie line to provide a continuous spray of water.
- d) Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.
- e) The BOP system will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated daily. Annular preventers shall be inspected and operated weekly to ensure good mechanical working order. There inspections and tests shall be recorded in the drilling log and daily drilling report. See the attached BOP and choke manifold schematic.

2) Casing Program:

Length	Weight	Grade	Coupling	Burst Pressure	Joint Strength	ID	Drift	SF Collapse	SF Burst	SF Tension
8-5/8" Surface Casing set in a 12-1/4" hole										
300	24#	J-55	ST&C	1,370 psi	2,950 psi	8.097"	7.972"	10.21	21.99	33.89
5-1/2" Production Casing set in 7-7/8" hole										
3,945	15.5#	J-55	LT&C	4,910 psi	5,320 psi	4.892"	4.767"	2.66	2.88	3.52

EXHIBIT F

3) Well Heads:

- a) Casing Head: Install Larkin Fig 92 (or equivalent), 10" nominal, 2,000 psig WP (4,000 psig test) with 8-5/8" 8rnd thread on bottom and 10-3/4" 8rnd thread on top. NU BOP and choke manifold (see attached schematic). Stack to consist of drilling spool with choke and kill lines, double rams with pipe rams on top, blind rams on bottom. Use cold water and test BOP to 250 psi low and 1,000 psi high. Record all tests on the IADC report. Inspect accumulator and closing unit to ensure that pre-charge pressures and oil levels are within API Specifications and report same on IADC report.
 - b) Tubing Head: Larkin Fig 612 (or equivalent), 5,000 psig WP (5,000 psig test), 5-1/2" SOW (or 8rnd female thread) on bottom, 7-1/16" 5,000# flange on top w/2 - 3" LPOs.
- 4) Cement Program: Slurry design may change slightly, but design is to circulate cement to surface on both casing strings.
- a) Surface: 210 sx of Class G cement (or equivalent) containing 2% KCl, 1/4 % Flocele and dispersant mixed at 15.7 ppg & 1.18 ft3/sk.
 - b) Production:
 - i) Lead Cement: 260 sx of CBM Light Weight Cement with 10 pps Gilsonite and 1/4 pps celloflake mixed at 10.5 ppg and 4.14 ft3/sk.
 - ii) Tail Cement: 140 sx of Class G (or equivalent) with 10% Cal-Seal, 1/4 pps celloflake and dispersant mixed at 14.2 ppg and 1.62 ft3/sk.
 - iii) The Production Casing will be cemented using 2 (lead and tail) cement slurries. The lead cement (filler grade) volume will be calculated from 500' above the Upper Ferron Sandstone to surface. The Tail Cement will be calculated from TD to 500' above the Upper Ferron Sandstone as indicated on the formation tops table.
 - b) Slurry designs may change based upon actual conditions. Final cement volumes will be determined from caliper logs plus 100%.

2) Logging Program

- a) Mud Logger: The mud logger will come on at 300' and will remain on the hole until TD. The mud will be logged in 10' intervals.
- b) Open Hole Logs as follows: Run Array Induction (if wet), compensated neutron, density, GR, caliper, SP (if wet) and Pe fr/TD to the bottom of the surface csg.

3) Formation Tops:

Formation	Sub-Sea	Well Depth
Top Upper Ferron Sand	3,495	3,626
Top of Ferron Coal Zone	3,539	3,582
Top of Lower Ferron Sand	3,656	3,465
TOTAL DEPTH		3,765

- a) No known oil zones will be penetrated.
- b) Gas bearing sandstones and coals will be penetrated from 3,626' to 3,465'.

- c) No known water zones will be penetrated. The gas bearing sandstones and coals may contain in-situ water.
- d) No known mineral zones will be penetrated.
- e) Any prospectively valuable minerals and all fresh water zones encountered during drilling will be recorded and cased and cemented. If possible, water flow rates will be measure and samples will be taken and analyzed with the results being submitted to the State of Utah.

4) Company Personnel:

Name	Title	Office Phone	Home Phone
Gary D. Hancock	Drilling Engineer	505-566-7946	505-486-1201
Jerry Lacy	Drilling Super.	505-566-7914	505-320-6543
Dennis Elrod	Drilling Foreman	505-566-7907	505-486-6460
Joshua Stark	Project Geologist	817-885-2240	817-565-7158
Jerry Stadulis	Reservoir Engineer	817-855-2338	817-480-4056

BOP SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

TESTING PROCEDURE

1. Test BOP for installation:

Pressure test BOP to 200-300
psig (low pressure) for 10 min.

Test BOP to Working Press or
to 70% internal yield of surf csg
(10 min) or which ever is less.

2. Test operation of (both) rams on every trip.

3. Check and record Accumulator pressure on every tour.

4. Re-pressure test BOP stack after changing out rams.

5. Have kelly cock valve with handle available.

6. Have safety valve and subs to fit all sizes of drill string on the rig floor and ready to go.

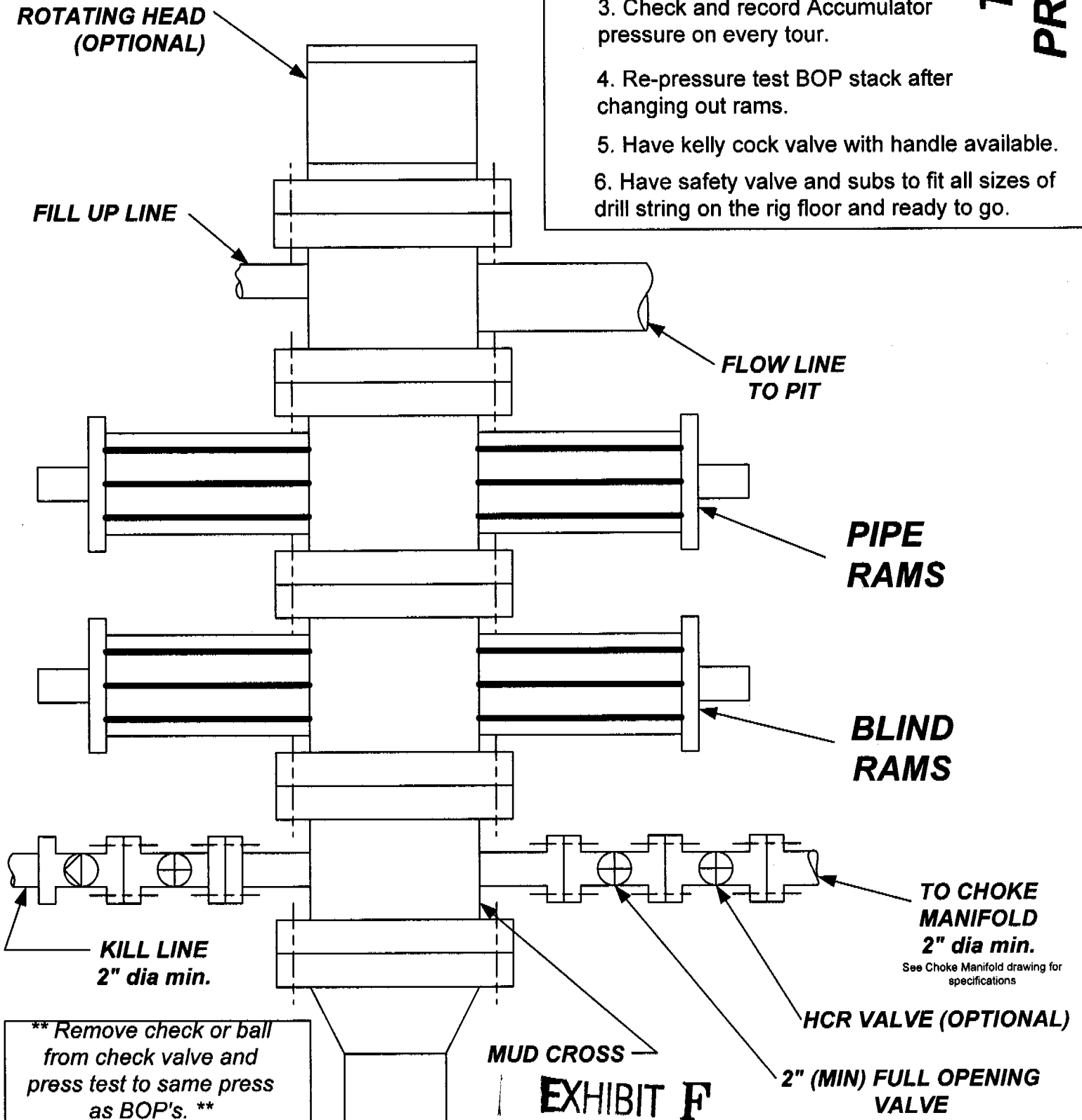
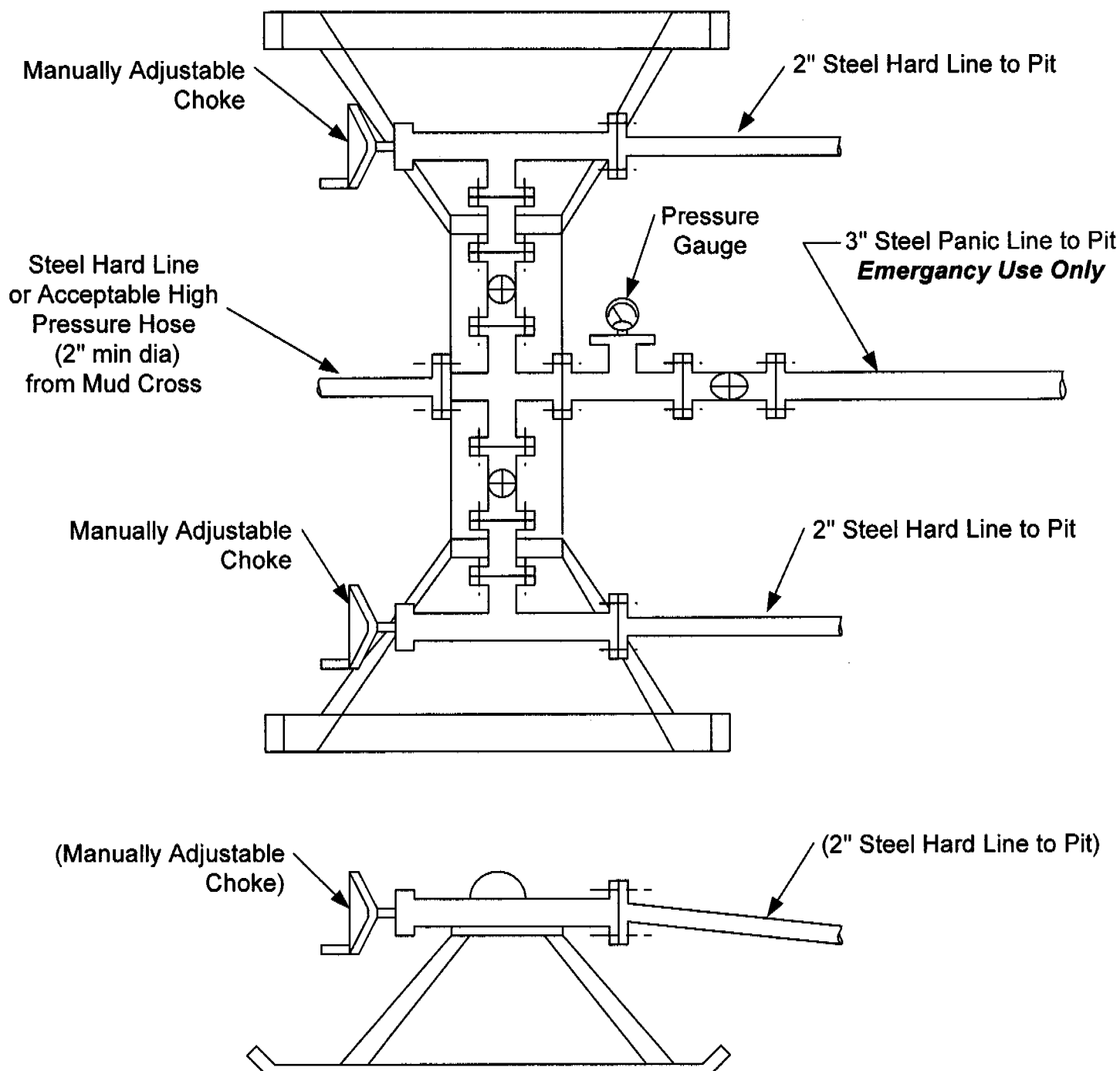


EXHIBIT F

CHOKE MANIFOLD SCHEMATIC FOR DRILLING OPERATIONS CLASS 1 (2M) NORMAL PRESSURE

1. Stake all lines from choke manifold to pit.
2. Pressure test choke manifold after installation.
3. Pressure test manifold at the same time with the BOP Stack. Test manifold to the same test pressures.

TESTING PROCEDURE



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/06/2006

API NO. ASSIGNED: 43-015-30687

WELL NAME: ST OF UT 17-7-36-33R

OPERATOR: XTO ENERGY INC (N2615)

CONTACT: KYLA VAUGHAN

PHONE NUMBER: 505-324-1090

PROPOSED LOCATION:

NWSE 36 170S 070E

SURFACE: 2586 FSL 1474 FEL

BOTTOM: 2586 FSL 1474 FEL

COUNTY: EMERY

LATITUDE: 39.30031 LONGITUDE: -111.0820

UTM SURF EASTINGS: 492929 NORTHINGS: 4349897

FIELD NAME: BUZZARD BENCH (132)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DW	6/7/06
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: ML-45567

SURFACE OWNER: 3 - State

PROPOSED FORMATION: FRSD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

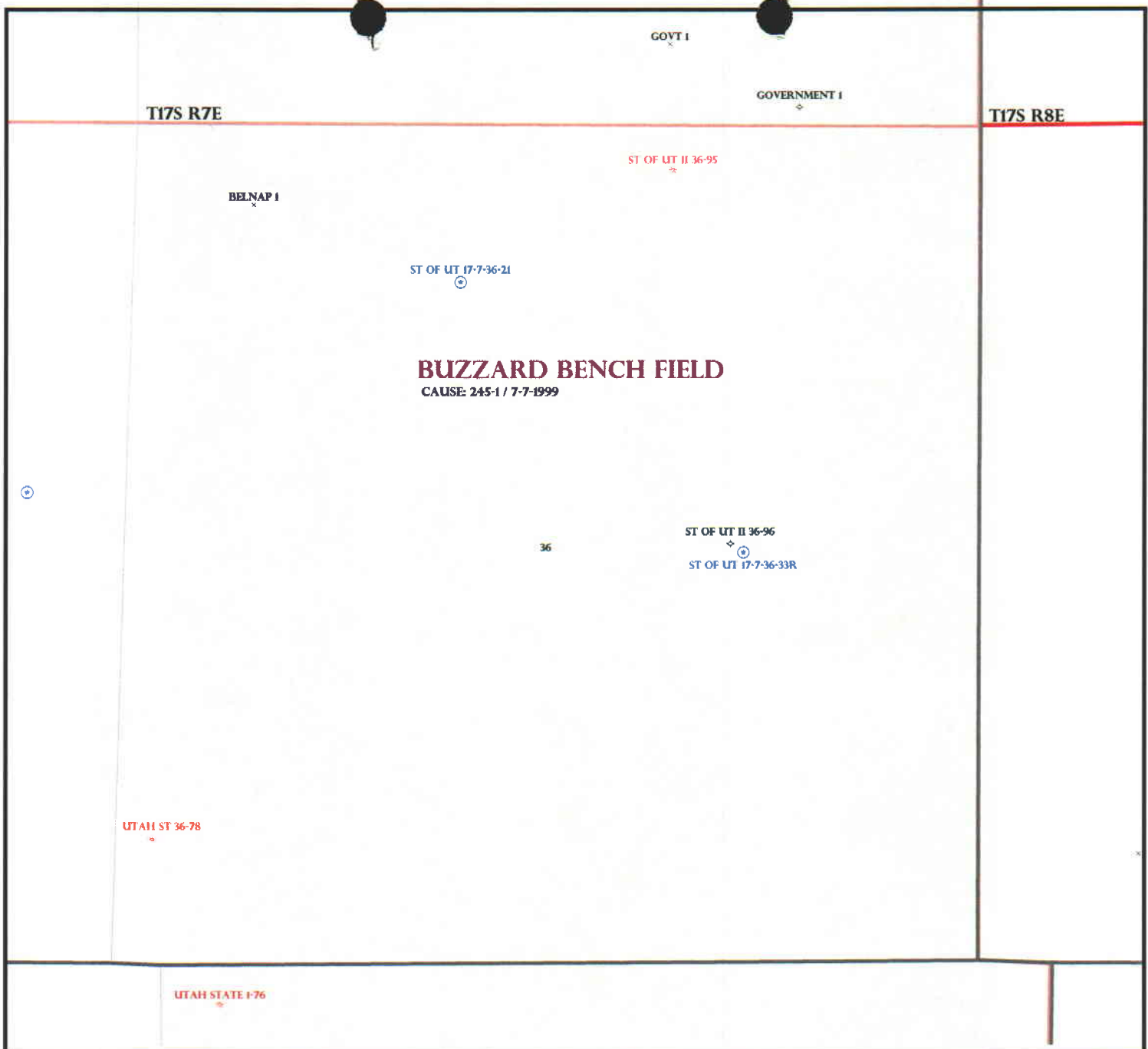
☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. 104312762)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

☐ R649-2-3.
Unit: _____
☐ R649-3-2. General
Siting: 460' From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 245-1
Eff Date: 7-7-99
Siting: 460' fr outer bdr & 920' fr other wells.
☐ R649-3-11. Directional Drill

COMMENTS: Needs Presto (03-22-06)

STIPULATIONS: 1 - STATEMENT OF BASIS



OPERATOR: XTO ENERGY INC (N2615)

SEC: 36 T. 17S R. 7E

FIELD: BUZZARD BENCH (132)

COUNTY: EMERY

CAUSE: 245-1 / 7-7-1999

Field Status

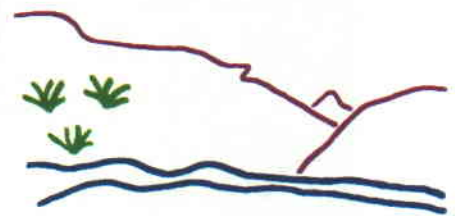
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 25-MAY-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: XTO Energy, Inc.
WELL NAME & NUMBER: State of Utah 17-7-36-33R
API NUMBER: 43-015-30687
LOCATION: 1/4, 1/4 NWSE Sec: 36 TWP: 17 S RNG: 7 E 2586 FSL 1474 FEL

Geology/Ground Water:

A well at this location will spud into a poorly to moderately permeable soil developed on a fringe of Quaternary/Tertiary Pediment Mantle covering the Upper Portion of the Blue Gate Member of the Mancos Shale. While aquifers with significant high quality ground water are unlikely to be encountered in the strata penetrated at this location and there are no known culinary water wells in this part of Emery County, a potential locally useful resource could exist in the sandier units of the subdivided Emery Sandstone Member of the Mancos Shale. The 300' proposed setting depth for the surface casing and cementing program may be insufficient to afford protection to the units of the subdivided Emery Sandstone Member and should be extended as needed to ensure the protection of any unknown ground water resources therein. A search of the Division of Water Rights records revealed that no filings exist on underground sources of water within a mile of this location.

Reviewer: Christopher J. Kierst **Date:** 6/7/06

Surface:

Proposed location is ~4.7 miles northwest of Orangeville, Utah. An existing XTO well, State of Utah "II" 36-96 API #4301530508, sits ~75' north of this proposed well. XTO desires to plug the 36-96 well and re-place it with this proposed well. The 36-96 must be plugged prior to drilling this proposed well in compliance with R649-3-2, general siting rule. XTO has submitted plugging procedures to The Division for the 36-96 well. These procedures were approved on 2/21/2006 and a rig is scheduled for May 1, 2006 to plug the well. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat and gas production activities. Access to this well will be along existing XTO gas field roads and County maintained roads. No new access road will be built for this location. The direct area drains to the south, towards Cottonwood Creek, a year-round live water source. Location layout, current surface status and characteristics, planned disturbances, access and utility route, wildlife issues, and the reserve pit characteristics were all discussed. Jim Davis (SITLA), Kevin Waller and Gary Bennett (XTO), Nathan Sill (DWR), Allen Childs (Talon), Ray Peterson (Emery County), and Chris Nielson (Nielson Construction) were in attendance.

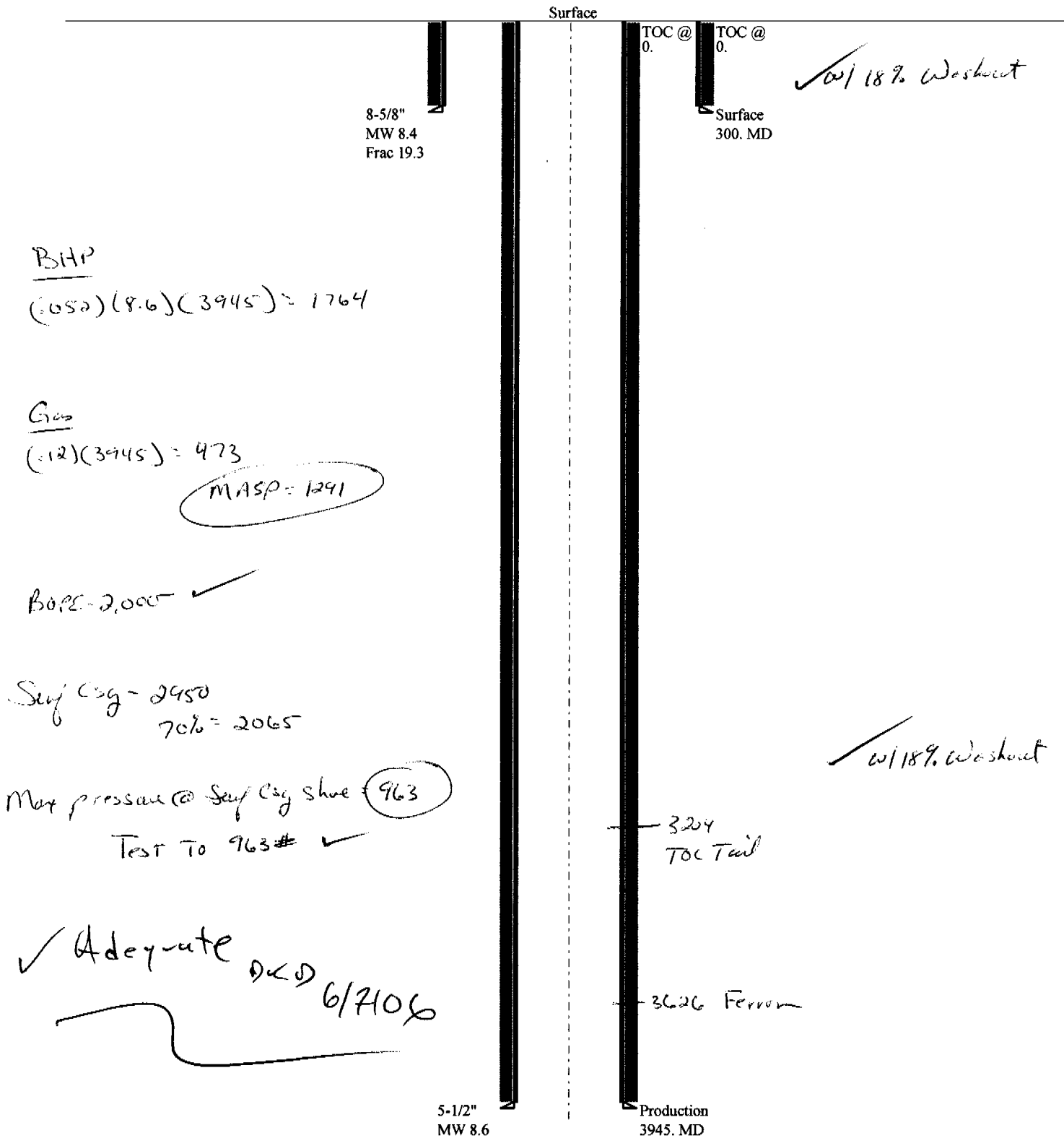
Reviewer: Mark L. Jones

Date: March 23, 2006

Conditions of Approval/Application for Permit to Drill:

1. Plug and Abandon the State of Utah 36-96, API# 4301530508, according to approved plugging procedures prior to spudding this well.
2. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.

Casing Schematic



Well name:
 Operator: **XTO Energy Inc**
 String type: **Surface**
 Location: **Emery County**

05-06 XTO St of Ut 17-7-36-33R

Project ID:
 43-015-30687

Design parameters:

Collapse

Mud weight: 8.400 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 79 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 299 ft

Cement top: 1 ft

Burst

Max anticipated surface pressure: 264 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on buoyed weight.
 Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,950 ft
 Next mud weight: 8.600 ppg
 Next setting BHP: 1,765 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 300 ft
 Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	J-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	131	1370	10.465	300	2950	9.83	6	244	38.78 J

Prepared by: Clinton Dworshak
 Utah Div. of Oil & Mining

Phone: 801-538-5280
 FAX: 801-359-3940

Date: May 31, 2006
 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.
 Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

05-06 XTO St of Ut 17-7-36-33R

Operator: XTO Energy Inc

String type: Production

Project ID:

43-015-30687

Location: Emery County

Design parameters:**Collapse**

Mud weight: 8.600 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 130 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: Surface

BurstMax anticipated surface
pressure:

396 psi

Internal gradient: 0.346 psi/ft

Calculated BHP 1,762 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 3,432 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3945	5.5	15.50	J-55	LT&C	3945	3945	4.825	123.7
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1762	4040	2.292	1762	4810	2.73	53	217	4.08 J

Prepared Clinton Dworshak
by: Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 801-359-3940Date: May 31, 2006
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 3945 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: XTO Energy, Inc.
WELL NAME & NUMBER: State of Utah 17-7-36-33R
API NUMBER: 43-015-30687
LEASE: State FIELD/UNIT: _____
LOCATION: 1/4, 1/4 NWSE Sec: 36 TWP: 17S RNG: 7E 2586 FSL 1474 FEL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X =492929 E; Y =4349903 N SURFACE OWNER: SITLA.

PARTICIPANTS

M. Jones (DOGM), Jim Davis (SITLA), Kevin Waller and Gary Bennett (XTO), Nathan Sill (DWR), Allen Childs (Talon), Ray Peterson (Emery County), and Chris Nielson (Nielson Construction) were in attendance.

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Proposed location is on Danish Bench ~4.7 miles northwest of Orangeville, Utah. The current surface use of the immediate area surrounding the proposed well is grazing and wildlife habitat. Access to this well will be along existing XTO gas field roads and County maintained roads. No new access road will be built for this location. The direct area drains to the south, towards Cottonwood Creek, a year-round live water source.

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 170' x 260' w/ 80' x 44' x 8' (included) pit.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: 9 producing, shut-in, SWD, and/or PA wells are within a 1-mile radius of the above proposed well.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: On location and along roadway.

SOURCE OF CONSTRUCTION MATERIAL: Obtained locally and trucked to site.

ANCILLARY FACILITIES: None anticipated.

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS? (EXPLAIN): No.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. Crude oil production is unlikely. Drilling fluid, completion / frac

fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Produced water will be gathered to the evaporation pit and eventually injected into the Navajo Sandstone via a salt-water disposal well. Used oil from drilling operations and support is hauled to a used oil recycler and reused.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: Dry washes nearby.

FLORA/FAUNA: PJ/brush community.

SOIL TYPE AND CHARACTERISTICS: Rocky clay.

SURFACE FORMATION & CHARACTERISTICS:

EROSION/SEDIMENTATION/STABILITY: Erosive upon disturbance.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout earthen, 80'x44'x8', w/in the location.

LINER REQUIREMENTS (Site Ranking Form attached): Liner required.

SURFACE RESTORATION/RECLAMATION PLAN

As per surface use agreement.

SURFACE AGREEMENT: With SITLA lease.

CULTURAL RESOURCES/ARCHAEOLOGY: Completed by Montgomery.

OTHER OBSERVATIONS/COMMENTS

An existing XTO well, State of Utah "II" 36-96 API #4301530508, sits ~75' north of this proposed well. XTO wants to plug the 36-96 well and re-drill it with this proposed well. The 36-96 must be plugged prior to drilling this proposed well.

ATTACHMENTS

Photos of this location were taken and placed on file.

Mark L. Jones
DOGM REPRESENTATIVE

March 22, 2006 / 10:30 am
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scale
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>20</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	<u>0</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>

Final Score 25 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.



03.22.2006 10:20



03.22.2006 10:20





03.22.2006 10:21



State Online Services

Agency List

Business.utah.gov

Search Utah.gov **GO**

UTAH DIVISION OF WATER RIGHTS

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State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 15, 2006

XTO Energy, Inc.
2700 Farmington Ave. Bldg. K., Ste. 1
Farmington, NM 87401

Re: State of Utah 17-7-36-33R Well, 2586' FSL, 1474' FEL, NW SE, Sec. 36,
T. 17 South, R. 7 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30687.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Emery County Assessor
SITLA

Operator: XTO Energy, Inc.
Well Name & Number State of Utah 17-7-36-33R
API Number: 43-015-30687
Lease: ML-45567

Location: NW SE Sec. 36 T. 17 South R. 7 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45567
2. NAME OF OPERATOR: XTO ENERGY INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2586' FSL & 1474' FEL	8. WELL NAME and NUMBER: STATE OF UTAH 17-7-36-33R
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 17S 7E S	9. API NUMBER: 4301530687
	10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
	COUNTY: EMERY
	STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 7/25/2006	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: CHG CMT PROGRAM
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes a change to the cement program as follows: Cement Program slurry design may change slightly, but design is to circulate cement to surf on both casing strings.

a) Surface: 155 sx Type V cement (or equivalent) containing 1% CaCl, 1/4% Flocele & 10% Cal Seal mixed @ 14.2 ppg & 1.61 cuft/sx).

b) Production:

- 1) Lead Cmt: 64 sx CBM light weight cmt w/10 pps Gilsonite & 1/4 pps Celloflake mixed @ 10.5 ppg & 4.14 cuft/sx
- 2) Tail Cmt: 69 sx Class G (or equivalent) w/10 pps Gilsonite & 1/4 pps Celloflake mixed @ 12.5 ppg & 2.25 cuft/sx
- 3) Lead Cmt calculated w/40% excess to fill wellbore back to 2231'. Tail cmt is calculated from TD to a depth of 3326'.

c) Slurry designs may change based upon actual conditions. final cement volumes will be determined fr/caliper logs plus 100%.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 7/18/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 7/28/06
(See Instructions on Reverse Side)

RECEIVED
JUL 26 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC.

3. ADDRESS OF OPERATOR:
2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2586' FSL & 1474' FEL

COUNTY: EMERY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 17S 7E

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-45567

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
STATE OF UTAH 17-7-36-33R

9. API NUMBER:
4301530687

10. FIELD AND POOL, OR WILDCAT:
FERRON SS

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/30/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SPUD, TD & SET CSG
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. spudded this well @ 1:30 a.m., 7/20/2006. Drilled to 43' and set 13-3/8" conductor pipe w/15 sx Redimix cement w/1/2#/sx CaCl2 down back side of conductor casing.

Drilled 12-1/4" surface hole to 315'. Set 8 joints 8 5/8", 24#, J-55 casing @ 304' w/240 sx cement. Drilled 7 7/8" hole and set 91 joints 5-1/2", 15.5#, J-55 casing @ 3992' w/161 sx cement.

TD @ 3996' & PBTD @ 3991'.

NAME (PLEASE PRINT) HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE

DATE 8/4/2006

(This space for State use only)

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AUG 07 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: XTO ENERGY INC. Operator Account Number: N 2615
Address: 2700 FARMINGTON AVE K #1
city FARMINGTON
state NM zip 87401 Phone Number: (505) 324-1090

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4301530687	STATE OF UTAH 17-7-36-33R		NWSE	36	17S	7E	EMERY
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15566	7/20/2006		8/10/06		
Comments: <u>FRSD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

HOLLY C. PERKINS
Name (Please Print)
Holly C. Perkins
Signature
Regulatory Compliance Tech 8/4/2006
Date

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AUG 07 2006

DIV. OF OIL, GAS & MINING



TABULATION OF DEVIATION TESTS

XTO Energy Inc.

Depth	Degrees	Depth	Degrees	Depth	Degrees
108'	1 ¼ °	2050'	¾ °		
203'	¾ °	2300'	½ °		°
315'	¾ °	2550'	1 °		°
567'	¼ °	2800'	1 °		°
800'	¼ °	3050'	¾ °		°
1068'	¾ °	3300'	1 ¾ °		°
1300'	½ °	3500'	2 °		°
1550'	¾ °	3750'	1 ½ °		°
1800'	¾ °	3996'	2 °		°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above survey details the deviation tests taken on XTO ENERGY INC'S

State of Utah 17-7-36-33R
in Section 36, T17S, R7E,
API # 43-015-30687

Emery County, Utah.

Signed

Brent H. Martin

Printed Name

Brent H. Martin

Title

Drilling Manager

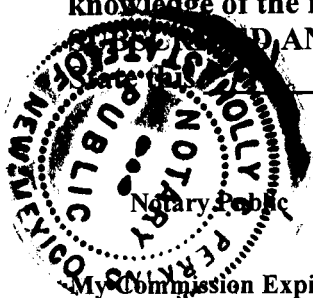
THE STATE OF NEW MEXICO)

) SS.

COUNTY OF SAN JUAN)

BEFORE ME, the undersigned authority, on this day personally, Brent H. Martin, known to me to be Drilling Manager for XTO Energy Inc and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

AND SWORN to before me, a Notary Public in and for said County and State, this August day of August, 2006.



Holly C. Perkins

My Commission Expires:

9-1-2008

Farmington Well Workover Report

STATE OF UTAH	Well # 17-07-36-33R	FERRON SANDSTON
----------------------	----------------------------	------------------------

Objective: Drill & Complete

First Report: 07/11/2006

AFE: 506579

7/11/06 Notified Carol Daniels, (State of Utah, Price, Utah) & Dan Jarvis, (DOGM, SLC) on 7/5/06 regarding pending construction. Built new loc, acc road & res pit. Lnd res pit. Notified Carol Daniels, (State of Utah, Price, Utah) & Dan Jarvis, (DOGM, SLC) on 7/5/06 regarding conductor csg. Susp rpts pending further activity.

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OCT 02 2006

8/1/06 Wellview has all the drilling details and accumulated cost.

8/29/06 Cont rpt for AFE #506579 to D & C Ferron Coal well. NU frac vlv. Set & fill 12 - 500bbl frac tanks w/FW. MIRU Big Red Hot Oil Service. PT csg, WH & frac valve to 4,000 psig for 30". Tstd OK. RDMO Big Red. MIRU Bran-DEX WL. Run GR/CCL/CBL fr/ 3,928' to surf. Log showed fair cmt bond fr/3,928' - 3,700', gd cmt bond 3,700' - TOC @ 2,590' FS. RDMO WL. Susp rpts to further activity.

9/5/06 Cont rpt for AFE # 506579 to D & C Ferron Coal/Sd fr/ 8-29-06 to 9-5-06. MIRU Bran-Dex WL. RIH w/ 4" Slick Csg Gun. Perf Ferron Coal/Sd w/3 JSPF fr/3,613' - 3,615' & 3,619' - 3,626'. (27 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated fr/CNL/GR log ran on 8-29-06. POH & LD csg gun. RDMO Bran-Dex WLU. SWI. SDFHWE.

9/6/06 SICP 0 psig. MIRU Bran-Dex WL. RIH w/dump blr & sptd 10 gals 28 % HCL @ 3,622'. POH & LD dump blr. MIRU Halliburton frac crew. Ac L/Ferron Coal perfs fr/3,613' - 3,626' dwn 5-1/2 csg w/500 gals 15% HCL at 7 BPM & 2,100 psig. Form BD @ 29.5 bpm & 3,700 psig. Frac L/Ferron Coal perfs fr/3,613' - 3,626' w/9,656 gals 20# Linear Gel. 73,226 gals 20# Delta 140 frac fld carrying 67,000 lbs 20/40 Brady sd, & 89,819 lbs 16/30 Brady sd. Frac Gradient 0.69. Flshd w/3,577 gals 20# Linear Gel, 0.5 bbls short. Sd Conc 0.5 - 5.15 ppg. All sd coated w/sd wedge NT. ISIP 930 psig, 5" SIP 761 psig, 10" 641 psig, 15" 526 psig, ATP 1,500 psig. AIR 29.23 bpm. Max TP 3,796 psig. Max IR 44 bpm. Max sd conc 5.15 ppg. 1,985 BLWTR (L/Ferron). RD Halliburton. RU Bran-DEX WL. RIH & set 5-1/2" CBP @ 3,600'. POH w/ WL. Press tst CBP to 2,000 psig for 5". Tstd OK. RIH w/4" slick Csg Gun. Perf U/Ferron Coal w/3 JSPF 120 deg ph @ 3,517' - 3,523', 3,543' - 3,545' & 3,575' - 3,577'. (27 holes, 22.7 gm, .41" dia, 120 deg ph). All dpts correlated w/Bran-Dex CBL/CCL/GR log Dated 8-15-06. POH. LD csg gun. RDMO Bran-Dex WLU. RU Halliburton frac crew. Ac U/Ferron Coal perfs fr/3,517' - 3,577' dwn 5-1/2" csg w/1,000 gals 15% HCL ac @ 41.5 BPM & 1,755 psig. Form BD @ 10 BPM & 2,059 psig. Frac U/Ferron Coal perfs fr/ 3,517' - 3,577' w/10,332 gals 20# Linear Gel, 80,952 gals 20# Delta 140 frac fld carrying 75,020 lbs 20/40 Brady sd & 102,601 lbs 16/30 Brady sd. Frac Gradient 0.77. Flshd w/3,372 gals 20# Linear Gel, 3 bbls short. Sd Conc .50 - 5.70 ppg. All sd coated w/Sd Wedge NT. ISIP 1,188 psig, 5" SIP 949 psig, 10" 835 psig, 15" 733psig AIR 40.16 bpm, ATP 1,596 psig. Max TP 2,059 psig. Max IR 42.18 bpm, Max sd conc 5.70 ppg. 4,182 BLWTR (ttl). RDMO Halliburton. SWI. Cont rpt for AFE # 504854 to D & C Ferron Coal well. Backfill res pit. Susp rpts pending further activity.

9/14/06 Cont rpt for AFE #506579 to D&C Ferron Coal well. Backfill res pit. Susp rpts pending further activity.

9/21/06 Cont rpt for AFE # 506579 to D & C Ferron Coal/sd. fr/ 9-6-06 to 9-21-06. SICP 0 psig. MIRU BHWS rig# 1. ND frac vlv. NU BOP. PU & TIH w/4-3/4" blade bit, xo, SN & 105 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Tgd fill @ 3,459'. U/Ferron Coal fr/3,517' - 3,577'. CBP @ 3,600'. RU pwr swivel. Estb circ w/40 BFW wtr. CO fill & DO CBP fr/3,459' - 3,600' w/5 jts tbg. Circ cln. RD pwr swivel. TIH w/6 jts tbg. Tgd fill @ 3,812'. L/Ferron Coal perfs @ 3,613' - 3,626'. PBTD @ 3,920'. RU pwr swivel. Estb circ w/60 BFW wtr. CO fill fr/3,812' - 3,921' PBTD w/4 jts tbg. Circ well cln. RD pwr swivel. TOH w/11 jts tbg. SWI. SDFN. Lost 770 BFW while circ for day. 4,952 BLWTR.

9/22/06 SITP 0 psig SICP 0 psig. TIH w/11 jts tbg. No addl fill. TOH w/8 jts tbg. EOT @ 3,657'. Ferron perfs @ 3,517' - 3,626'. RU swb tls. BFL @ 1,400' FS. S. 0 BO, 148 BLW, 18 runs, 6 hrs, FFL @ 2,200' FS. Fld smpls on runs 1-14 showed dirty wtr w/lt sd. Swab tls hanging up going in hole on runs 5-14. RD swab tls. TOH w/111 jts

tbg. LD bit. Had several pieces of rubber abv bit. TIH w/NC, SN & 119 jts 2-7/8" tbg. Tgd 12' of fill @ 3,909'. TOH w/8 jts tbg. EOT @ 3,657'. RU swb tls. Made 4 addl swab runs. Fld smpls on runs 15-18 showed Cln wtr w/lt sd. RD swb tls. SICP 0 psig. TIH w/8 jts 2-7/8" tbg. Tgd 3' of addl fill @ 3,912'. TOH w/8 jts 2-7/8" tbg. EOT @ 3,657'. SWI. SDFN. 4,804 BLWTR.

9/23/06 SITP 0 psig SICP 0 psig. RU swb tls. BFL @ 2,000' FS. S. 0 BO, 106 BLW, 15 runs, 3 hrs, FFL @ 2,500' FS. Fld smpls on runs 1-12 showed cln wtr w/lt sd. Fld smpls on runs 13-15 showed cln wtr w/tr sd. RD swab tls. TIH w/9 jts 2-7/8" tbg. Tgd 3' of addl fill @ 3,904', (ttl fill 17'). TOH w/119 jts tbg. LD SN & NC. TIH w/blr assy & 119 jts 2-7/8" tbg. CO fill fr/ 3,904 to PBTD @ 3,921'. TOH w/ 119 jts tbg. LD blr assy. TIH w/20' OPMA, 2 jts 2-7/8" tbg, 2705 Cavins Desander, 4' x 2-7/8" tbg sub, 2-7/8" SN & 113 jts 2-7/8", 6.5#, J-55, EUE, 8rd tbg. Ld tbg w/donut tbg hanger. SN @ 3,727.17'. EOT @ 3,837.27'. PBTD @ 3,921'. Ferron Coal perfs fr/3,517' - 3,626'. ND BOP. NU WH. SWI. SDFWE. 4,698 BLWTR.

Tubing

Location: Lower

ZONE 1 Desc: Ferron

Top Perf: 3,517

Btm Perf: 3,626

OH: No

Qty	Type	Description	Cond	Top	Btm	Length
				Depth	Depth	
113	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	7	3,726	3,719.00'
1	Tubing	2-7/8" SN	New	3,726	3,727	1.10'
1	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing Sub	New	3,727	3,731	4.10'
1	Tubing	2-7/8" Cavins 2705 Desander	New	3,731	3,751	20.20'
2	Tubing	2-7/8", 6.5#, J-55, EUE, 8rd Tubing	New	3,751	3,817	65.80'
1	Tubing	2-7/8" OPMA	New	3,817	3,837	20.00'
					Total	3,830.20'
					Landed @	3,830.20'

9/26/06 SITP 0 psig, SICP 0 psig. Ppd 5 BFW & flshd tbg. PU & loaded 2-1/2" x 1-3/4" x 16' RHBC-DV pmp (XTO #106) w/1' X 1" stnr nip. TIH w/pmp, 1 - 7/8" stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 2 - 1-1/2" x 25' sbs, 1 - 7/8" x 4' stabilizer rod, 89 - 3/4" gr D skr d w/4 molded guides pr rod, 51 - 7/8" gr D skr d w/3 molded guides pr rod, 4 - 7/8" rod subs (8',6',4',2') & 1-1/4" x 26' PR w/1-1/2" x 14' PR lnr. Seated pmp. PT tbg to 500 psig w/6 BFW for 10". Tstd ok. Rlsd press. LS pmp w/rig to 500 psig. Gd PA. HWO. RDMO BHWS rig #1. Surf equip not ready to start PU. 4,709 BLWTR.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45567
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2586' FSL & 1474' FEL		8. WELL NAME and NUMBER: STATE OF UTAH 17-7-36-33R
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 36 17S 7E S		9. API NUMBER: 4301530687
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/26/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: MONTHLY REPORT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is the monthly activity report from 9/30/2006 to 10/26/2006 FOR THIS WELL

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 10/26/2006

(This space for State use only)

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OCT 31 2006

EMERY**STATE OF UTAH 17-7-36-33R**

LOCATION: NWSE, Sec 36, T17S, R7E

CONTRACTOR: Stewart Brothers, 48

WI %:

AFE#: 506579

API#: 43015306870000

DATE FIRST RPT: 7/20/2006

DATE: 7/20/2006

OPERATION: Drilling 17 1/2" Conductor Hole

DFS: 0.19 Footage Made: 21 Measured Depth: 21

MW: VISC:

WOB: RPM: 65

DMC: CMC: DWC: 40,123.00 CWC: 40,123.00

TIME DIST: (14.00) Move Rig and Equipment To New Location. (5.50) Rigging Up. (4.50) Spudded @ 1:30 a.m., 07/20/06. Drlg to 21'.

DATE: 7/21/2006

OPERATION: 12 1/4" Surface Hole

DFS: 1.19 Footage Made: 86 Measured Depth: 107

MW: VISC:

WOB: RPM: 60

DMC: CMC: DWC: 14,261.00 CWC: 54,384.00

TIME DIST: (1.50) Drlg 21' to 33'. (1.50) Wait on Conductor Pipe. (0.50) Drlg 33' to 43'. (1.00) Blow Hole Clean. (0.50) Lay Down BHA. (0.50) Run 1 jt of 13 3/8 conductor pipe @ 43'. (0.50) Cement Conductor Pipe w/15 sx Redimix cmt w/1/2 lb/sx CaCl2 down backside of cond csg. (4.50) WOC. (4.00) Attempt to Dig Cellar, Hit Sandstone @ 3'. (3.25) Rig Up To Drlg Surface Hole. (0.25) Held Safety Meeting. (3.00) Finish Rig Up, Pick Up BHA. (3.00) Drlg 12 1/4 Surface Hole 43' to 107'.

DATE: 7/22/2006

OPERATION: W O C

DFS: 2.19 Footage Made: 208 Measured Depth: 315

MW: VISC:

WOB: RPM: 60

DMC: CMC: DWC: 40,621.98 CWC: 95,005.98

TIME DIST: (0.25) WLS @ 108' was 1.25 degree. (3.25) Drlg 108' to 162'. (0.50) Replace Cable on Breakout Tongs. (1.75) Drlg 162' to 183'. (0.25) Safety Meeting. (1.00) Drlg 183' to 203'. (0.50) WLS @ 203' was .75 degree. (6.50) Drlg 203' to 315'. (0.50) Blow Hole. (0.50) WLS @ 315' was .75 degree. (1.00) POOH, Lay down BHA. (1.75) Rig Up and Run 7 jts 8 5/8 casing. (0.25) Safety Meeting. (2.00) Wait on Haliburton. (2.00) Rig Up and Cement, Plug Down @ 3:45 am. (2.00) Wait on Cement.

DATE: 7/23/2006

OPERATION: Waiting on Welder

DFS: 3.19 Footage Made: 0 Measured Depth: 315

MW: VISC:

WOB: RPM:

DMC: CMC: DWC: 14,785.00 CWC: 109,790.98

TIME DIST: (2.50) Wait on Cement. (1.00) Take of Flange and Flow line. (2.25) Dig cellar. (0.25) Crew change, Safety Meeting before starting shift. (6.00) Finish digging cellar, had to bring in trak hoe with jack hammer to get through rock. (12.00) Wait on Welder.

DATE: 7/24/2006

OPERATION: Drilling with Air

DFS: 4.19 Footage Made: 100 Measured Depth: 415

MW: VISC:

WOB: RPM: 45

DMC: CMC: DWC: 15,360.00 CWC: 125,150.98

TIME DIST: (0.50) Waiting on Welder. (2.00) Weld Well head on surface casing. (3.25) Nipple up B.O.P.. (0.25) Change of Shift Safety Meeting. (1.50) Finish Nippling up B.O.P.'s. (4.50) Testing B.O.P.'s, casing and choke assembly. (1.00) Rig up Flowline. (4.50) Stage in hole to unload water, tag cement at 152'. (0.25) Held Safety Meeting, discussed the use of P.P.E., Overhead hazards, keeping the working area clean and clear of obstructions.. (3.25) Drilling cement and float. (0.25) Circulate. (2.75) Drilling from 315' to 415'.

DATE: 7/25/2006

OPERATION: Drilling with Air

DFS: 5.19 **Footage Made:** 735 **Measured Depth:** 1,150
MW: **VISC:**
WOB: 10 **RPM:** 45
DMC: **CMC:** **DWC:** 17,918.00 **CWC:** 143,068.98
TIME DIST: (0.50) Operate Pipe Rams. (5.00) Drilling from 415' to 567'. (0.25) Survey at 567' @ 1/4 degree. (0.25) Shift change Safety Meeting, Use PPE, Drink lots of water, Watch out for lighting. (7.25) Drilling from 567' to 800'. (0.25) Survey at 800' @ 1/4 degree. (4.25) Drilling from 800' to 1008'. (0.25) Shift change Safety Meeting, Pinch points, Slippery spots caused from rain storms, lightning, smoking in designated areas only, drink plenty of water during hot weather.. (1.25) Drilling from 1008' to 1068'. (0.25) Survey at 1068' @ 3/4 degree. (4.50) Drilling from 1068' to 1150'.

DATE: 7/26/2006
OPERATION: Tripping
DFS: 6.19 **Footage Made:** 223 **Measured Depth:** 1,373
MW: **VISC:**
WOB: 10 **RPM:** 45
DMC: **CMC:** **DWC:** 14,050.00 **CWC:** 157,118.98
TIME DIST: (0.25) Operate Pipe Rams. (5.50) Drilling from 1150' to 1280'. (0.25) Shift change Safety Meeting, Wear PPE, watch for lightning, fall protection when climbing and working in derek, good housekeeping.. (2.25) Drilling from 1280' to 1300'. (0.50) Survey at 1300' @ 1/2 degree. (2.25) Drilling from 1300' to 1373'. (0.75) Circulate. (1.50) Trip out of hole for bit. (4.00) Trip in hole with spear, Pin broke off Drill Collar, left 3 collars in hole. (2.25) Stab into fish and trip out of hole. (2.50) Trip in Hole with new bit and B.H.A.. (1.75) Trying to break circulation. (0.25) Tripping out of hole to check for plugged float..

DATE: 7/27/2006
OPERATION: Drilling
DFS: 7.19 **Footage Made:** 502 **Measured Depth:** 1,875
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 14,656.00 **CWC:** 171,774.98
TIME DIST: (1.00) Tripping out of hole to unplug float or bit, Drill collar found to be plugged. (2.00) Trip In Hole.. (0.25) Break circulation. (2.50) Drilling from 1373' to 1393'. (0.25) Crew change Safety Meeting. (5.25) Drilling from 1393' to 1573'. (0.50) Survey at 1550' @ 3/4 degree. (10.00) Drilling from 1573' to 1800'. (0.25) Survey at 1800' @ 3/4 degree. (2.00) Drilling from 1800' to 1875'.

DATE: 7/28/2006
OPERATION: Drilling
DFS: 8.19 **Footage Made:** 941 **Measured Depth:** 2,816
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 20,802.00 **CWC:** 192,576.98
TIME DIST: (0.25) Operate pipe rams. (4.75) Drilling from 1875' to 2050'. (0.50) Survey at 2050' @ 3/4 degree. (0.25) Drilling from 2050' to 2080'. (0.25) Safety Meeting. (5.00) Drilling from 2080' to 2315'. (0.50) Survey at 2300' @ 1/2 degree. (2.25) Drilling from 2315' to 2405'. (0.25) Repair leak in air line from Weatherford. (4.00) Drilling from 2405' to 2595'. (0.50) Survey at 2550' @ 1 degree. (4.50) Drilling from 2595' to 2800'. (0.50) Survey at 2800' @ 1 degree. (0.50) Drilling from 2800' to 2816.

DATE: 7/29/2006
OPERATION: Drilling
DFS: 9.19 **Footage Made:** 684 **Measured Depth:** 3,500
MW: **VISC:**
WOB: **RPM:**
DMC: **CMC:** **DWC:** 17,204.00 **CWC:** 209,780.98
TIME DIST: (0.50) Operate Pipe Rams. (0.50) Work on Kelly cable. (1.50) Drilling from 2815' to 2875'. (0.50) Circulating well to trip 10 joints to work on Kelly Cable. (0.25) Trip 10 joints. (2.50) Replace Kelly Cable. (0.25) Shift change safety meeting. (1.00) Trip in hole. (0.25) Circulate hole. (4.75) Drilling from 2875' to 3075'. (1.00) Survey at 3050' @ 3/4 degree. (4.75) Drilling from 3075' to 3315'. (0.25) Shift change safety meeting. (0.50) Drilling from 3315' to 3335'. (0.25) Survey at 3300' @ 1 3/4 degree. (4.25) Drilling from 3335' to 3480'. (0.25) Waiting on Weatherford to get booster running.. (0.75) Drilling from 3480' to 3500'.

DATE: 7/30/2006
OPERATION: Wait on Schlumberger
DFS: 10.19 Footage Made: 496 Measured Depth: 3,996
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 18,063.50 CWC: 227,844.48
TIME DIST: (0.25) Function Test Pipe Rams. (0.25) Drlg 3500' to 3516'. (1.25) Wait on Weatherford, Booster Down. (4.00) Drlg 3516 to 3636. (0.25) Safety Meeting. (5.25) Drlg 3636' to 3796'. (0.25) WLS @ 3750' was 1.50 degree. (4.00) Drlg 3796' to 3996'. (0.75) Blow Hole Clean. (0.50) WLS @ 3996 was 2.25 degree. (0.75) POOH 10 Jts, Load Hole with 2% KCL water. (5.00) POOH for Logs. (1.50) Wait on Schlumberger.

DATE: 7/31/2006
OPERATION: Rigging Down to Move
DFS: 11.19 Footage Made: 0 Measured Depth: 3,996
MW: VISC:
WOB: RPM:
DMC: CMC: DWC: 50,393.07 CWC: 278,237.55
TIME DIST: (0.25) Function Test Blind and Pipe Rams. (1.25) Wait on Loggers. (5.25) Rig Up Schlumberger and Log. (1.50) Run 5 1/2" Csg. (0.50) Wait Out Lightning Storm. (5.50) Run Csg. (2.75) Rig Up Halliburton and Cement. (7.00) Set Csg Slips, Nipple Down BOP, Cut Off Csg. Release rig @ 0600 7-31-06.

Farmington Well Workover Report

STATE OF UTAH	Well # 17-07-36-33R	FERRON SANDSTON
---------------	---------------------	-----------------

Objective: Drill & Complete

First Report: 07/11/2006

AFE: 506579

10/4/06 Cont rpt for AFE #506579 to D&C Ferron Coal well. MIRU Nielsons Crane. Built gravel pad. Set used weatherford 8' x 28' x 18" cmt pad, used Lufkin M 456D-253-144" PU w/54" gearbox sheave (SN F30007D 310822), Teco 20 hp elec motor (SN FN 6267030012) w/5" motor sheave & 4 - C 225 belts fr/XTO stk. Clnd loc. Susp rpts pending further activity.

10/26/06 Cont rpt for AFE #506579 to D&C Ferron Coal well. Build sep & mtr run pad. Set new CIP Inc 30" x 10', 500 psig WP, 2 ph, vert sep w/heated wtr bath (SN 4349), 250 MBTU burner & new Daniel 3" 150 C mtr run w/Daniel flgs (SN 05220105) fr/XTO stk. Dug trench fr/WH to sep & mtr run. Inst & conn welded 4" S40 FB pipe FL fr/WH tbg mnfd to sep inl. Inst & conn 6" welded S 40 FB pipe FL fr/WH csg mnfd to sep inl. Dug trench fr/sep to sales ln. Inst & conn welded 6" S40 FB pipe gas sales ln fr/mtr run to sales ln. Inst & conn 4" S 40 FB pipe fr/sep dmp to wtr ln. Backfill trench. Clnd loc. Susp rpts pending further activity.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. UNIT or CA AGREEMENT NAME
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	8. WELL NAME and NUMBER:
						STATE OF UTAH 17-7-36-33R
2. NAME OF OPERATOR:						9. API NUMBER:
XTO Energy Inc.						4301530687
3. ADDRESS OF OPERATOR:					PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT
2700 Farmington Ave K1 CITY Farmington STATE NM ZIP 87401					(505) 324-1090	FERRON COAL
4. LOCATION OF WELL (FOOTAGES)						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
AT SURFACE: 2586' FSL & 1474' FEL						NWSE 36 17S 7E
AT TOP PRODUCING INTERVAL REPORTED BELOW:						
AT TOTAL DEPTH:						12. COUNTY
						EMERY
						13. STATE
						UTAH

14. DATE SPUDDED:	15. DATE T.D. REACHED:	16. DATE COMPLETED:	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL):
7/20/2006	7/29/2006	11/3/2006			6933' GR
18. TOTAL DEPTH: MD	19. PLUG BACK T.D.: MD	20. IF MULTIPLE COMPLETIONS, HOW MANY? *	21. DEPTH BRIDGE MD		
3,996	3,946		PLUG SET: TVD		
TVD		TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)					23.
GR/CBL/CCL					WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis)
					WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report)
					DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
17 1/2	13 3/8 J55	37#		43		RM 15		0	0
12 1/4"	8 5/8 J55	24#		304		III 210		0	0
7 7/8"	5 1/2 J55	15.5#		3,992		III 141		0	0

26. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	3,837							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS	
(A) Lwr Ferron Coal	3,613	3,626			3,613 3,626	0.41	27	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(B) Upper Ferron Coa	3,517	3,577			3,517 3,577	0.41	30	Open <input checked="" type="checkbox"/>	Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/>	Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3613' - 3626'	A. w/500 gals 15% HCl ac. Frac'd w/9,656 gals 10# linear gel, 73,226 gals 20# Delta 140 frac fld carrying 67,000# 20/40 sd
	& 89,819 #16/30 Brady sand. 3517'-3577': A. w/1000 gals 15% HCl acid. Frac'd w/10,332 gals 20# linear gel, 80,952 gals 20# Delta 140 frac fld carrying 75,020# 20/40 Brady sand & 102,601# 16/30 Brady sand.

29. ENCLOSED ATTACHMENTS:

- | | | | |
|-----------------------------------------------------------------------------|------------------------------------------|-------------------------------------|---------------------------------------------|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: | |

30. WELL STATUS:

(5/2000)

(CONTINUED ON BACK)

RECEIVED

DEC 11 2006

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 11/3/2006	TEST DATE: 11/16/2006	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 25	WATER - BBL: 118	PROD. METHOD: PPG
CHOKE SIZE: N/A	TBG. PRESS. 20	CSG. PRESS. 50	API GRAVITY 0.69	BTU - GAS 998	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

TO BE SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				MANCOS MARKER UPPER FERRON SS LOWER FERRON SS	3.366 3.470 3.633

35. ADDITIONAL REMARKS (Include plugging procedure)

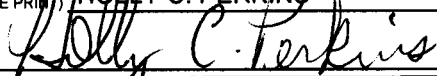
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT)

HOLLY C. PERKINS

TITLE REGULATORY COMPLIANCE TECH

SIGNATURE



DATE 12/4/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

4301530687

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER UTU-73965
2. NAME OF OPERATOR XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2700 Farmington, Bldg K-1 Farmington NM 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER LM LEMMON #10-01
PHONE NUMBER: (505) 324-1090		9. API NUMBER Various (see attached)
		10. FIELD AND POOL, OR WILDCAT FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start <u>1/1/2004</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	
	<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DMZ

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

This space for State use only)

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**
DATE: 6/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

RECEIVED
MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
* Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
* Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
* Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
* Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

ington Wells

Page 1 of 4

Page 3 of 4

LE WELLS FROM OCARTA STATEMENT

	20777				SALES DIFFERENCE	3575	JC137
	0						
	7604			7604			
	2448		2448				
	0		0				
Id statement + memon	974						
	31833		295582	2448	7604		0

395211	597033	597137	4379	14975	69724	58724	79077	518080	514853	19355	58724	59724	79079	593932
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OCT 12 2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Various Leases
2. NAME OF OPERATOR: XTO ENERGY INC. <i>N2615</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Bldg K, Sul. Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (505) 324-1090		8. WELL NAME and NUMBER: See attached list
4. LOCATION OF WELL FOOTAGES AT SURFACE: CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: Multiple
		10. FIELD AND POOL, OR WILDCAT: Buzzard Bench

COUNTY: Emery

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC.
for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED
MAY 18 2007
DIV. OF OIL, GAS & MINING

Kenneth W. Jackson
Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) <i>James L. Death</i>	TITLE <i>Vice President-Land</i>
SIGNATURE <i>James L. Death</i>	DATE <i>8/16/04</i>

(This space for State use only)

APPROVED *9/30/2004*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED
SEP 28 2004
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <u>CONFIDENTIAL</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg # CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12
PHONE NUMBER: (505) 324-1090		9. API NUMBER: 4301530445
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>SURFACE</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>COMMINGLE</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR

Date: 7-11-05
Initials: CHD

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE Holly C. Perkins DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/8/05 (See Instructions on Reverse Side)

By: Dustin Ducet

Dustin
Ducet ??

IN WELLS FROM COASTAL STATEMENT

	0	302425			
	38990				
	104	104			
	256029				
s Check #	0				
s Check #2	0			0	
	7383			7383	0
	1931		1930 5		
	0				
	304437	302529	1930 5	7383	0

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

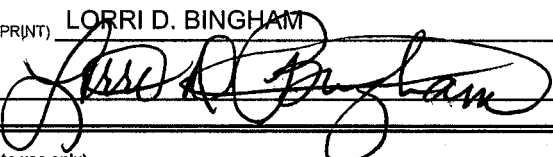
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 382 CR 3100 CITY AZTEC STATE NM ZIP 87410		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: MULTIPLE		8. WELL NAME and NUMBER: MULT ST of UT 17-7-36-33R
PHONE NUMBER: (505) 333-3100		9. API NUMBER: MULTIPLE 43 015 30687
10. FIELD AND POOL, OR WILDCAT:		
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 17S 7E 36		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. applied for surface commingle on the attached list of wells on 7/5/07 and State of UT DOGM approval was received on 7/13/07. Due to the rejection of the Federal application, XTO would like to withdraw the commingling application and subsequent work will not be done.

NAME (PLEASE PRINT) LORRI D. BINGHAM TITLE REGULATORY COMPLIANCE TECH
SIGNATURE  DATE 9/23/2008

(This space for State use only)

RECEIVED
SEP 29 2008

Utah Wells Surface Commingled at Orangeville CDP				
Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

RECEIVED

SEP 29 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45567
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: XTO ENERGY INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		8. WELL NAME and NUMBER: ST OF UT 17-7-36-33R
PHONE NUMBER: 303 397-3727 Ext		9. API NUMBER: 43015306870000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2586 FSL 1474 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 17.0S Range: 07.0E Meridian: S		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/24/2013	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"><input type="checkbox"/> ACIDIZE</div> <div style="width: 33%;"><input type="checkbox"/> ALTER CASING</div> <div style="width: 33%;"><input type="checkbox"/> CASING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE TUBING</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL NAME</div> <div style="width: 33%;"><input type="checkbox"/> CHANGE WELL STATUS</div> <div style="width: 33%;"><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div style="width: 33%;"><input type="checkbox"/> CONVERT WELL TYPE</div> <div style="width: 33%;"><input type="checkbox"/> DEEPEN</div> <div style="width: 33%;"><input type="checkbox"/> FRACTURE TREAT</div> <div style="width: 33%;"><input type="checkbox"/> NEW CONSTRUCTION</div> <div style="width: 33%;"><input type="checkbox"/> OPERATOR CHANGE</div> <div style="width: 33%;"><input type="checkbox"/> PLUG AND ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> PLUG BACK</div> <div style="width: 33%;"><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div style="width: 33%;"><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div style="width: 33%;"><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div style="width: 33%;"><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div style="width: 33%;"><input checked="" type="checkbox"/> TEMPORARY ABANDON</div> <div style="width: 33%;"><input type="checkbox"/> TUBING REPAIR</div> <div style="width: 33%;"><input type="checkbox"/> VENT OR FLARE</div> <div style="width: 33%;"><input type="checkbox"/> WATER DISPOSAL</div> <div style="width: 33%;"><input type="checkbox"/> WATER SHUTOFF</div> <div style="width: 33%;"><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> APD EXTENSION</div> <div style="width: 33%;"><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div style="width: 33%;"><input type="checkbox"/> OTHER</div> </div>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	
<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	
OTHER: <input style="width: 100%;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. intends to TA this well per the following: TOH & LD rods & pmp. Send rods to yard. TOH tbg & BHA. Make bit & scr run to 3,500'. PU & TIH w/5K CIBP. TIH 105 jts tbg. Set CIBP @ +/- 3,465' (abv top perf @ 3,517'). LD 8 jts tbg & BHA. Spot 200' cement on top of CIBP. PT CIBP to 500 psig for 30 min using a chart. Fill hole with pkr fld. RDMO.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: October 22, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBER 303-397-3736	TITLE Regulatory Compliance Tech
SIGNATURE N/A	DATE 10/15/2013	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-45567
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: ST OF UT 17-7-36-33R
2. NAME OF OPERATOR: XTO ENERGY INC		9. API NUMBER: 43015306870000
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood, CO, 80155		9. FIELD and POOL or WILDCAT: BUZZARD BENCH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2586 FSL 1474 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 36 Township: 17.0S Range: 07.0E Meridian: S		COUNTY: EMERY
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/4/2016	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. is requesting an additional year extension to the TA status of this well. The well has remained in a static state since the MIT of 11/4/2013. The site has been visited and casing pressures have been checked monthly throughout the year and remain at 0 psig. XTO intends to RWTP should gas pricing improve.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 January 09, 2017

NAME (PLEASE PRINT) Malia Villers	PHONE NUMBER 303 397-3670	TITLE Lead Permitting Analyst
SIGNATURE N/A		DATE 2/4/2016